

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-4482
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Wexpro Company			7. UNIT AGREEMENT NAME Island
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902			8. FARM OR LEASE NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NE SE, 626' FEL, 1442' FSL At proposed prod. zone			9. WELL NO. 28
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles south and west of Ouray, Utah			10. FIELD AND POOL, OR WILDCAT Island
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1198'	16. NO. OF ACRES IN LEASE 1970.27	17. NO. OF ACRES ASSIGNED TO THIS WELL NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3322'	19. PROPOSED DEPTH 6,675'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GG 4868'			22. APPROX. DATE WORK WILL START* April 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300'	165 Sacks Regular Type G with additives
7-7/8	5-1/2	17	6,675'	50-50 Pozmix with additives

See attached drilling plan.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. J. Mauer TITLE Drilling Superintendent DATE 3/12/86
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 3/3/86
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. Island Unit 28

Location Sec. 6 T10S R20E Lease No. U-4482

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All water shows and water sands encountered while drilling will be reported to Wayne Svejnoha of this office.

If significant water flows are encountered, samples and water analysis should be submitted to this office.

2. Pressure Control Equipment

All BOPE shall be installed and tested in accordance with API RP53.

Choke manifold systems will be consistent with API RP 53.

3. Coring, Logging and Testing Program

Completion progress reports shall be submitted to this office on a weekly basis.

4. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - A. Length - About 1.1 miles of new access road will be required.
 - B. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - C. Maximum grades - Not to exceed eight percent.
 - D. Turnouts - None required.
 - E. Drainage design - Ditched and crowned access road.
 - F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - Refer to APD.
 - G. Access road surface ownership - BLM Administered Public Lands.

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

On BLM administered lands:

The reserve pit shall be lined with a suitable plastic liner due to steep slopes and sandstone ledgerrock.

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

For the following reasons the reserve pit will be lined:

To protect the environment (without a chemical analysis).

3. Well Site Layout

The reserve pit will be located about 25 feet west of that indicated in the layout diagram of the APD. It will be lined with a suitable plastic liner.

The stockpiled topsoil will be stored on the northeast of the location as indicated in the APD.

Access to the well pad will be as indicated in the APD. The location may be extended or lengthened by about 50 feet to allow more area of operations on this narrow pad and possibly an alternative location of the proposed living quarters since corner A is on a very steep sidehill.

BLM recommends that the pad be narrowed by at least 10 feet at corner A due to the steepness of the fill slope present there.

4. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 1 year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

5. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

6. Lessee's or Operators Representative and Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen
Assistant District Manager
for Minerals

(801) 247-2318

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

R. Allen McKee
Petroleum Engineer

(801) 781-1368

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE SE, 626' FEL, 1442' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles south and west of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1198'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3322'

16. NO. OF ACRES IN LEASE

1970.27

19. PROPOSED DEPTH

6,675' *Wanted*

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GG 4868'

22. APPROX. DATE WORK WILL START*

April 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300'	165 Sacks Regular Type G with additives
7-7/8	5-1/2	17	6,675'	50-50 Pozmix with additives

See attached drilling plan.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-18-86
BY: [Signature]
WELL SPACING: 223

RECEIVED
MAR 17 1986

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Drilling Superintendent

DATE

3/12/86

(This space for Federal or State office use)

PERMIT NO.

43-047-31704

APPROVAL DATE

APPROVED BY

TITLE

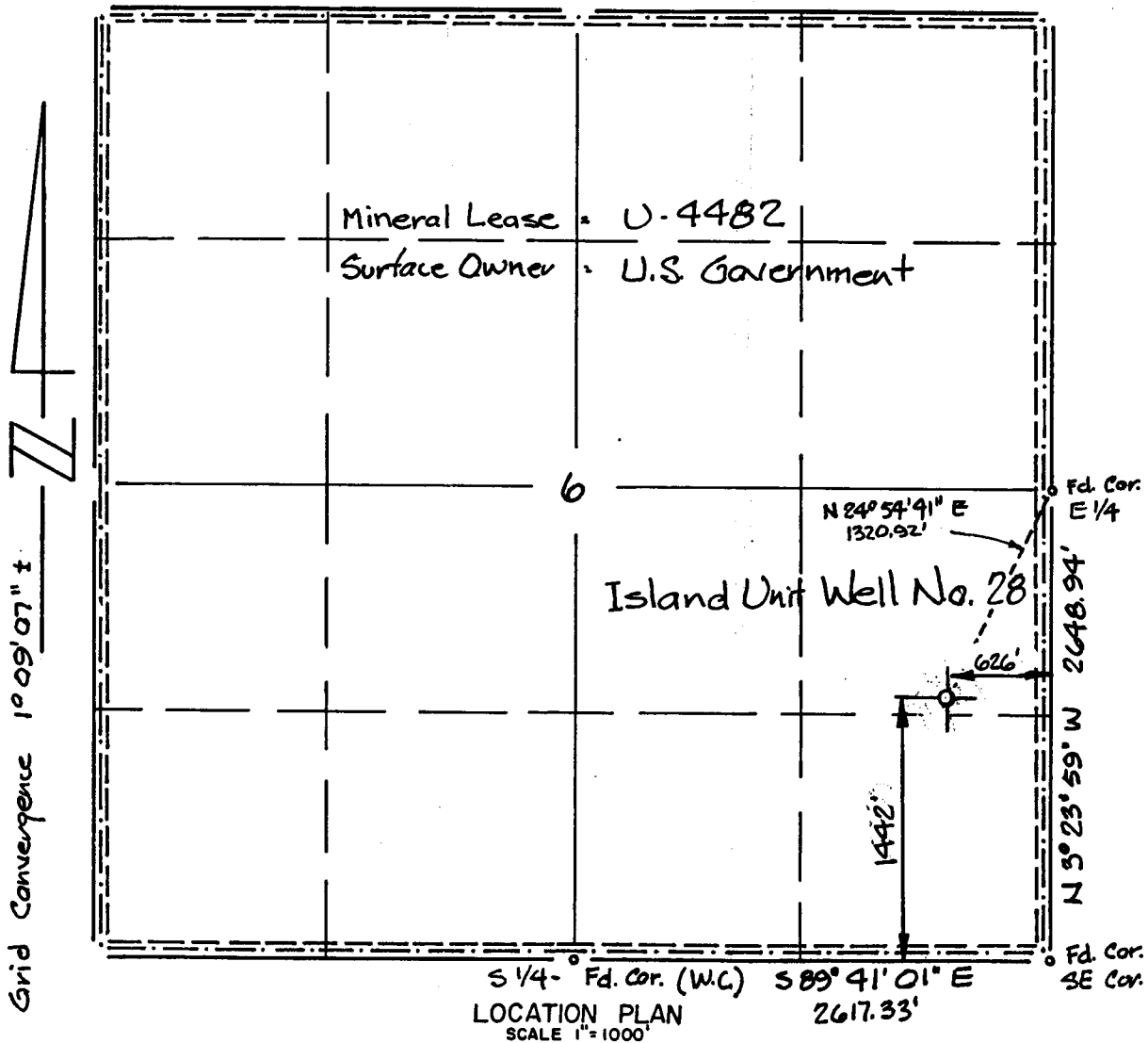
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side.

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T. 10 S., R. 20 E.,
 Uintah Co., Utah



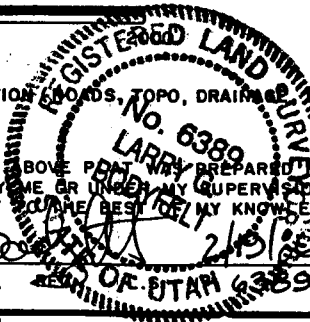
LEGEND

- SURFACE OWNER BOUNDARY
- MINERAL LEASE BOUNDARY
- ⊕ WELL LOCATION
- ⊕ FD. BRASS CAP
- ⊕ FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, TOPO, DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE POINT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

LARRY G. BODYFELT, Utah



NOTE: All bearings reported herein referred to the Utah coordinate system, central zone, as determined by solar observation and convergence adjustment. All reported distances are surface distances.

ENGINEERING RECORD		CERTIFIED	
SURVEYED: 2-7-86 M.K.K.	FIELD: Island	WELL LOCATION PLAT	
BASIS OF BEARING: Solar Observation		FOR	
SURFACE OWNER: U.S. Government		Island Unit Well No. 28	
MINERAL LEASE: U-4482			
LOCATION: NE 1/4, SE 1/4 SEC. 6, T. 10 S., R. 20 E. - 626 FEL, 1442 FSL			
COUNTY: Uintah Co.	STATE: Utah	DRAWN: 2-14-86	SCALE: 1" = 1000'
ELEVATION AS GRADED: As graded elev = 4868' from map spot elevation		CHECKED: [Signature]	DRWG. NO. M-25093
		APPROVED: [Signature] 2-19-86	

DRILLING PLAN
Wexpro Company
Island Unit Well No. 28
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,461'
Birds Nest Aquifer	-	2,305'
Wasatch Tongue	-	4,330', gas or oil
Green River Tongue	-	4,675', gas or oil
Wasatch	-	4,821', gas
Chapita Wells Zone	-	5,746', objective, gas
Total Depth	-	6,675'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 2000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
300	9-5/8	K-55	36	New	8 rd ST&C	165 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface.
6675	5-1/2	K-55	17	New	8 rd LT&C	Cement top will be brought 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: A gel chemical water base mud will be used from surface casing to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth
BHC-Sonic with Caliper from surface casing to total depth
CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Daily drilling and completion reports shall be submitted to the Bureau of Land Management, Vernal, Utah on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of 3410 psi are anticipated.

8. ANTICIPATED STARTING DATE: April 15, 1986

DURATION OF OPERATION: 15 days drilling

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

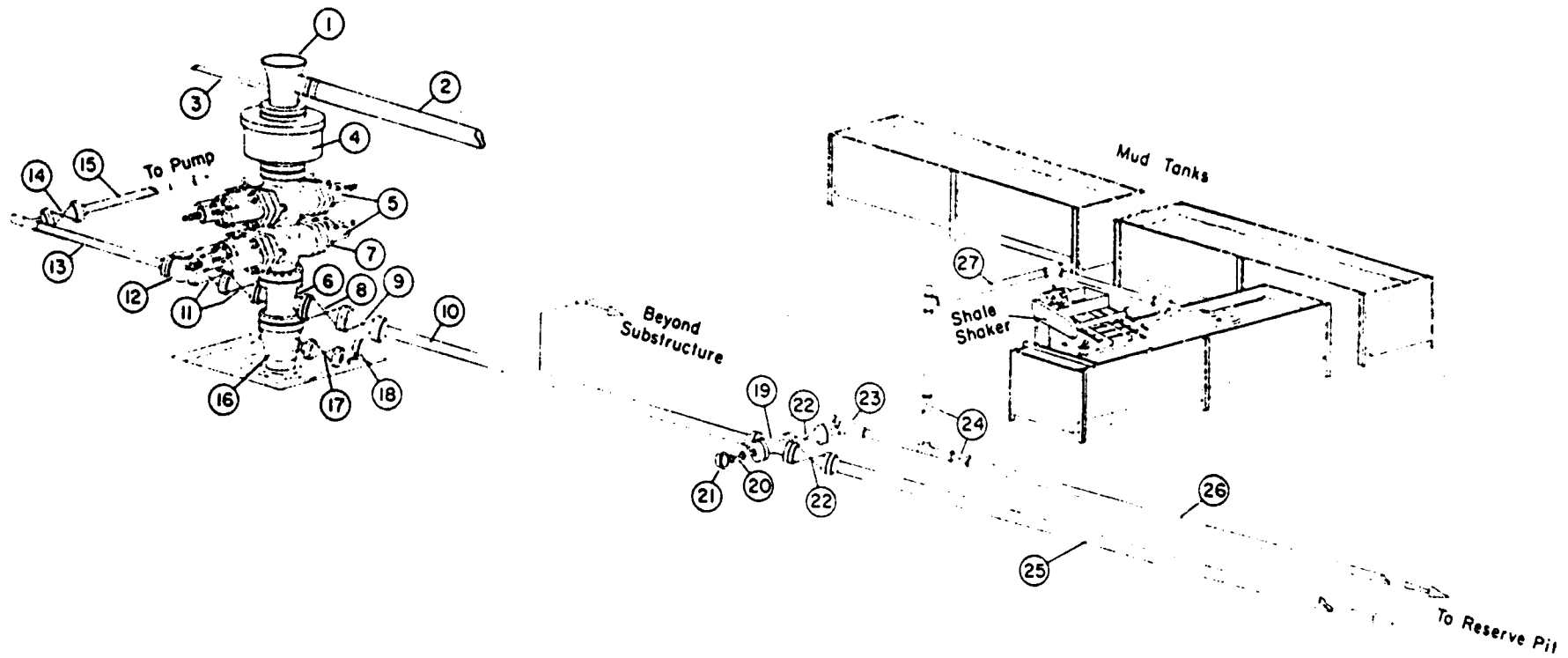
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			H. ORC; F. ERS; B. E		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke Lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

[illegible]

52

OPERATOR Wexco Co. DATE 3-18-86

WELL NAME Island Unit 28

SEC NESE 6 T 10S R 20E COUNTY Uintah

43-047-31704
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well - PDD & per Bureau BAM 3/14/86
Need water permit

APPROVAL LETTER:

SPACING: ☒ 203 Island
UNIT

☐ 302

☐ CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 19, 1986

Wexpro Company
P. O. Box 458
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well No. Island Unit 28 - NE SE Sec. 6, T. 10S, R. 20E
1442' FSL, 626' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

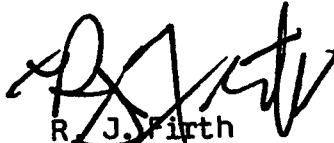
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Wexpro Company
Well No. Island Unit 28
March 19, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31704.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Rec. by _____
Fee Paid \$ _____
Platted _____
Microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER CLAIM NO. 49 - 1390

APPLICATION NO. T61634

PRIORITY OF RIGHT: March 31, 1986

FILING DATE: March 31, 1986

OWNER INFORMATION

Name: D.E.Casada Construction
Address: 221 South 1000 East, Vernal, UT 84078
The land is not owned by the applicant(s), see explanatory.

RECEIVED
APR 17 1986

QUANTITY OF WATER: 12.0 acre feet (Ac. Ft.)

DIVISION OF
OIL, GAS & MINING

SOURCE: Green River DRAINAGE: SE Uinta Basin

POINT(S) OF DIVERSION:

COUNTY: Uintah

(1) N. 4224 feet, W. 1056 feet, from the SW Corner of Section 5,
Township 10 S, Range 19 E, SLB&M

Description of Diverting Works: Pumped into tank Trucks

COMMON DESCRIPTION: 14 MI.SW of Ouray

NATURE AND PERIOD OF USE

Oil Recovery: From March 31 to March 31.

PURPOSE AND EXTENT OF USE

Oil Recovery: Oil Well Drilling & Completion of Island Units 25, 26, 27 & 28
Island Unit #25 In Sec. 2, T10S, R19E, SLB&M, Island Unit # 26 In Sec.
11, T10S R19E, SLB&M, Island Unit # 27 In Sec.9, T10S, R20E,
SLB&M, Island Unit # 28 In Sec.6, T10S, R20E, SLB&M

PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
10 S	19 E	2	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
10 S	19 E	11	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
10 S	20 E	6	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
10 S	20 E	9	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

All locations in Salt Lake Base and Meridian

EXPLANATORY

Diversion point is on BLM

Appropriate

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
44other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

28

10. FIELD AND POOL OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10S. 20E. 6

12. COUNTY OR PARISH

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

NE SE, 626' FEL, 1442' FSL

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-047-31704

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

GR 4868'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

PULL OR ALTER CASING

WATER SHUT OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

XX

OTHER

*Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED WORK TO BE OPERATED OR OTHER TO STATE ALL PERTINENT DETAILS, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.*

Change casing program on above captioned well APD as follows:

Footage	Size	Grade	Wt.	Condition	Thread	Cementing Program
300'	9-5/8	K-55	36	New	8 rd ST&C	165 sacks Regular Type G with 3% CaCl and 1/4-pound flocele/sack; cement to be brought to surface. cement top will be brought 1000' from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack plus 1000' 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.
845'	5-1/2	N-80	17	New	8 rd LT&C	
390'	5-1/2	L-80	17	New	8 rd LT&C	
3290	5-1/2	K-55	17	New	Hydril FJ	
2150'	5-1/2	N-80	23	Used	8 rd LT&C	

Change in casing program is due to availability of casing in stock.

Water for drilling will be obtained from the Green River under Application No. T-61634, permit number 49-1390.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Maurer

TITLE Drilling Superintendent

DATE March 31, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 4-4-86

BY: John R. Bays

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

28

10. FIELD AND POOL OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-10S-20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SE, 626' FEL, 1442' FSL

14. PERMIT NO.

43-047-31704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4868'

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests permission to change the casing program on the above captioned well APD as follows:

Footage	Size	Grade	Wt.	Condition	Thread	Cementing Program
600'	5 1/2"	N-80	17	New	8 rd LT&C	Cementing program will not change.
395'	5 1/2"	L-80	17	New	8 rd LT&C	
1292'	5 1/2"	L-80	20	New	8 rd LT&C	
1730'	5 1/2"	L-80	20	Used	8 rd LT&C	
275'	5 1/2"	AR-95	20	Used	8 rd LT&C	
2383'	5 1/2"	N-80	23	Used	8 rd LT&C	

Casing change is due to availability of casing and associated equipment which is already in stock.

RECEIVED
APR 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Mauer

TITLE Drilling Superintendent

DATE April 15, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY: *John R. Bay*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31704

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT #28

SECTION NE SE 6 TOWNSHIP 10S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 5-13-86

TIME 11:00 AM

How Dry Hole Digger

DRILLING WILL COMMENCE Approx. 5-16-86 - Brinkerhoff - Rig #85

REPORTED BY Kathy

TELEPHONE # 307-382-9791

DATE 5-14-86 SIGNED AS

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., E., M., OR BLK. AND
SURVEY OR AREA

6-10S-20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SE, 626' FEL, 1442' FSL

14. PERMIT NO.

43-047-31704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4868'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud Notice ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded May 13, 1986 at 11:00 A.M. with dry hole rig. Details will follow upon receipt.

RECEIVED
MAY 19 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Maser

TITLE Drilling Superintendent

DATE May 14, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-1-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE SE, 626' FEL, 1442' FSL

14. PERMIT NO.
43-047-31704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4868' KB 4882.75'

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
28

10. FIELD AND POOL OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
6-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANT ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Supplemental History ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Landed 9-5/8-inch O.D., 36-pound, K-55, 8 round thread, ST&C casing at 309.80 feet KBM or 14.75 feet below KB. Spot welded above and below all collars. The ERC casing head is at ground level. Preceded cement with 20 barrels gelled water. Cemented with 165 sacks 50-50 Pozmix A (Type I cement) with 2% gel treated with 3% HA-5 and 1/4-pound flocele per sack. Full returns throughout. Returned 12 barrels slurry to surface. Displaced with water. Did not bump plug. Cement in place at 11:15 A.M. 5-14-86.

Present depth 4385', drilling with Brinkerhoff Rig No. 85 which moved on location and commenced operations on May 17, 1986.

RECEIVED
MAY 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Maser

TITLE

Drilling Superintendent

DATE

May 20, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Island
2. NAME OF OPERATOR Wexpro Company		8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE SE, 626' FEL, 1442' FSL		10. FIELD AND POOL, OR WILDCAT Island
14. PERMIT NO. 43-047-31704		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-10S-20E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4868' KB 4882.75'		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Supplemental History</u> <input checked="" type="checkbox"/>	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting on completion tools.

RECEIVED
JUN 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Maser TITLE Drilling Superintendent DATE May 30, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1986

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey.
See also space 17 below.)
At surface

NE SE, 626' FEL, 1442' FSL

14. PERMIT NO.
43-047-31704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4868' KB 4882.75'

5. LEASE DESIGNATION AND SERIAL NO.
U-4482
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
Island
8. FARM OR LEASE NAME
Unit
9. WELL NO.
28
10. FIELD AND POOL, OR WILDCAT
Island
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
6-10S-20E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Supplemental History ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Landed 5-1/2-inch O.D., 17-pound, 20-pound and 23-pound, N-80, L-80 and AR-95, LT&C casing at 6746.07 feet KBM or 14.75 feet below KB. Circulated casing two hours with rig pump. Pumped 36 barrels mud flush and 50 barrels CS-3 spacer. Cemented with 640 sacks Halco Hi-fill cement. Tailed in with 230 sacks 50-50 Pozmix A. Displaced with 148 barrels 2% KCL water with 100 ppm nitrates added. Had good returns while circulating, mixing and displacing. Returned 25 barrels cement to surface. Bumped plug to 2000 psi. Floating equipment held okay. Plug down at 10:30 A.M. 5-26-86. Set slips with 112,000 pounds string weight.

Waiting on completion tools.

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Maser

TITLE Drilling Superintendent

DATE June 2, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4482	
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE SE, 626' FEL, 1442' FSL		8. FARM OR LEASE NAME Unit	
14. PERMIT NO. 43-047-31704		9. WELL NO. 28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4882.75' GR 4868'		10. FIELD AND POOL, OR WILDCAT Island	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-10S-20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above captioned well was drilled and completed in July of 1986. Total depth reached was 6750' KBM with 5-1/2" O.D. casing being run and landed at 6746.07' KBM. The 5-1/2" O.D. production string was cemented to the surface as well as the 9-5/8" O.D. surface casing landed at 309.80' KBM.

The Wasatch was perforated and fracture stimulated from (1) 6558-6562, 6608, 6609, 6610, 6612, 6613, 6614, 6652-6654, 6656, 6657, 6658, 6660, and 6662, (2) 5876-5900 and 5970-5976, and (3) 5650-5662. The completion yielded no commercial quantities of hydrocarbons.

We would like to abandon the well by setting a cast iron bridge plug at 5600 feet KBM, load the hole with 9 ppg KCL water and lay a 100 foot cement plug from 5600' to 5500'. A 200 foot stabilizer plug would be set from 2700' to 2900'. The casing head would be cut off and a 100 foot plug laid from 100' to surface. A regulation dry hole marker would be installed and the location restored.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas H. Adams

TITLE Director, Petroleum Eng. DATE 12-29-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-5-87

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	
2. NAME OF OPERATOR Wexpro Company							
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE SE, 626' FEL, 1442' FSL At top prod. interval reported below At total depth							
14. PERMIT NO. 43-047-31704			DATE ISSUED JAN 02 1987				
15. DATE SPUDDED 5-13-86			16. DATE T.D. REACHED 5-24-86				
17. DATE COMPL. (Ready to prod.) 7-30-86			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 4882.75'				
19. ELEV. CASINGHEAD 4868'			20. TOTAL DEPTH, MD & TVD 6750'				
21. PLUG. BACK T.D., MD & TVD 6700' KBM			22. IF MULTIPLE COMPL., HOW MANY* 1				
23. INTERVALS DRILLED BY ROTARY TOOLS Yes			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch, 5650' to 6662' KBM				
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Lateral Log, FDC-CNL, Borehole Sonic, CBL-CCL, Cyberlook, GR Spectrometry				
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)				
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8		36	309.80' KBM	12-1/4"	165 sx 50-50 Pozmix A	None	
5-1/2		17,20,23	6746.07' KBM	7-7/8"	640 sx Hi-Fill and 230 sx 50-50 Pozmix A	None	
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6595.01' KBM	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5650-5662		6652-6654		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5876-5900		6656,6657,6658,6660,		6558-6662		90,620 gal Gel & 180,000# 16/30 sd	
5970-5976		6662		5970-5900		88,100 gal Gel & 184,000# 16/30 sd	
6558-6562				5650-5662		91,750 gal Gel & 125,000# 20/40 sd	
6608,6609,6610,6612,6613,6614							
33. PRODUCTION							
DATE FIRST PRODUCTION 7-22-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 7-22-86	HOURS TESTED 2	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 0.83	WATER—BBL. 25	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 2-9 psi	CASING PRESSURE 900	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 10	WATER—BBL. 300	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY 8/10/87	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Thomas H. [Signature]</i>		TITLE Director, Petroleum Eng.			DATE 12-29-86		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Green River Bird's Nest Wasatch Tongue Green River Tongue Wasatch	Surface 1,450 2,297 4,321 4,681	

COMPANY: WEXPRO UT ACCOUNT # _____ SUSPENSE DATE: 3-16-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ~~Shirley~~ Eric Marsh

CONTACT TELEPHONE NO.: 1-307-382-9791

SUBJECT: BOREHOLE SONIC ISLAND UNIT #28
CBL-CCL 4304731704
CYBERLOOK 105 20E 6

(Use attachments if necessary)

RESULTS: copy of above logs will be sent

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 3-2-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Wexpro Company
3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE SE, 626' FEL, 1442' FSL
14. PERMIT NO. 43-047-31704
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 4882.75 GR 4868

5. LEASE DESIGNATION AND SERIAL NO.
U-4482
6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
100710
7. UNIT AGREEMENT NAME
Island
8. FARM OR LEASE NAME
Unit
9. WELL NO.
28
10. FIELD AND POOL, OR WILDCAT
Island
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
6-10S-20E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was originally completed in the Wasatch Formations with perforations extending from 5650-6662' KBM. The well would not produce commercial quantities of gas. The Wexpro Company intends to recomplete the well in the Green River Formation as follows:

1. Set a cast iron bridge plug at 5625' KBM and dump 4 sacks of cement on the plug. Pressure test to 2000 psi.
2. Perforate 3706-3720', 3694-3702' with 4 SPF. Swab test the interval. Stimulate if necessary.
3. If the zone is unproductive, a cast iron bridge plug will be set at 3685' KBM. The plug will be pressure tested to 2000 psi.
4. Perforate 3498-3512' KBM with 4 SPF. Swab test the interval. Stimulate if necessary.
5. If the zone is unproductive, a cast iron bridge plug will be set at 3485' KBM and pressure tested to 2000 psi.
6. Perforate 3159-3172', 3142-3152' KBM with 4 SPF. Swab test and stimulate if necessary.
7. If this zone is uncommercial, a plan will be formulated to plug the well.
8. The anticipated stimulations are tentative until the zone is perforated. It is anticipated that if the well needs fractured the stimulation will be as follows:
1. 500 gallons 15% HCL; 2. 30,000 pounds 20-40 Mesh sand pumped with 40# gelled water; 3. Flush; OR 1. 200 gallons Xylene; 2. 1000 gallons 15% HCL, 2-1/2% HF; 3. Flush.

The intention is that the workover could be conducted Nov. 1, 1987. An expeditious approval of this sundry would be appreciated. Should there be any questions, please call Eric Marsh

18. I hereby certify that the foregoing is true and correct at 307-382-9791.

SIGNED Robert L. Asmus

TITLE Staff Engineer

DATE 10/1/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE _____

DATE: 10-6-87

*See Instructions on Reverse Side

RECEIVED
OCT 5 1987

Federal approval of this action
is required before commencing
operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-6135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Island 111721
2. NAME OF OPERATOR Wexpro Company	8. IF INDIAN, ALLOTTEE OR TRIBE NAME SEW
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902	9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE SE, 626' FEL, 1442' FSL	10. FIELD AND POOL, OR WILDCAT Island
14. PERMIT NO. 43-047-31704	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-10S-20E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4882.75' GR 4868'	12. COUNTY OR PARISH Uintah
	13. STATE Utah

NOV 13 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company performed the following work on 11/5-6/87:

1. Set CIBP @ 3050' in 5-1/2" casing and pressure tested to 2000 psi. Dumped 4 sacks cement on plug with wireline bailer.
2. Pressured 5-1/2" X 9-5/8" annulus to 1500 psi and could not break down. No cement was pumped in annulus.
3. Set 25 sack (170') plug from 1988-2158' in the 5-1/2", 20# casing.
4. Set 25 sack surface plug from 0-150' in the 5-1/2", 17# casing.
5. Removed tubing spool and casing head.
6. Welded 4" pipe to 5-1/2" casing stub. A dry hole marker cap will be installed at a later date.

The above procedure was verbally approved by Jerry Kenczka on 11/4/87.
Location restoration will be done next spring.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Rasmussen TITLE Staff Engineer DATE November 9, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-13-87

BY: [Signature]

*See Instructions on Reverse Side

I, _____, do hereby certify that the foregoing is true and correct for any person knowingly and willfully to make to any department or agency of the State of Utah statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Program No. 1004 0125
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
NOV 07 1988

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plugged and Abandoned

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE SE, 626' FEL, 1442' FSL

14. PERMIT NO.

43-047-31704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 4882.75 GR 4868

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-10S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Second SRA

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Recontouring and reseeding of the above location was completed on October 20, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lee W. Martin

TITLE Drilling Superintendent

DATE 11/2/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL
(Other instructions
verse side)

Form approved.
Bureau Form No. 1004-0012
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Plugged and Abandoned	5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR Wexpro Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902	7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE, 626' FEL, 1442' FSL	8. FARM OR LEASE NAME Unit
	9. WELL NO. 28
	10. FIELD AND POOL OR WILDCAT Island
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 6-10S-20E
14. PERMIT NO. 43-047-31704	12. COUNTY OR PARISH Uintah
15. ELEVATIONS (Show whether OF, AT, OR, etc.) KB 4882.75' GR 4868'	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Second SRA</u>	X

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reseeding of the above location was completed on November 14, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Superintendent DATE 11/23/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-14
(October 1986)
(formerly 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	6	

APR 25 1994

Date January 9, 1987
March 31, 1986

Sec. 6
T. 10S
R. 20E
SLB Mer.
Ref. No. _____

FEDERAL

Lease No. U-4482
Lessee Celsius Energy Company
Operator Wexpro Company
Well Name & No. 28
A.P.I. Well No. 43-047-31704
Location 626' FEL and 1442' FSL

State Utah
County Uintah
Field Island
Unit/CA Island Unit (Wasatch PA)
District Vernal
Subdivision NESE

Date Drilling Approved March 31, 1986
Date Drilling Commenced May 13, 1986
Date Drilling Ceased May 24, 1986
Date Completed For Production July 30, 1986
Abandoned November 5, 1987
Abandonment Approved (Final) April 14, 1994

Well Elevation 4868' Feet
Total Depth 6,750'; PB 6,700' Feet
Initial Production 10 MCFGPD, 300 BWPD
Gravity A.P.I. _____
Initial Reservoir Pressure FTP 2-9 psi; Csg 900 psi

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE Uinta LOWEST TESTED Wasatch

NAME Wasatch DEPTHS 5,650-6,662' CONTENTS Gas, Water
(selective)

SURFACE MANAGEMENT AGENCY BLM
MINERAL OWNERSHIP Federal
LEASE EXPIRATION HBP

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1986					SPUD STD		GSI					
1987											ABD	
1994				P+R								

Production Memorandum N/A Lease Extension Memorandum _____ Confirmation _____

rks

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1442 FSL 0626 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047317040000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Final Abandonment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests Final Abandonment of the above listed location. The location has sufficient stabilization and regrowth in areas of previous disturbance.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2016		
NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent
SIGNATURE N/A	DATE 5/9/2016	